First Regular Session Seventy-second General Assembly STATE OF COLORADO

INTRODUCED

LLS NO. 19-0353.02 Jennifer Berman x3286

SENATE BILL 19-236

SENATE SPONSORSHIP

Garcia and Fenberg, Foote, Winter

HOUSE SPONSORSHIP

(None),

Senate Committees

House Committees

Transportation & Energy

	A BILL FOR AN ACT
101	CONCERNING THE CONTINUATION OF THE PUBLIC UTILITIES
102	COMMISSION, AND, IN CONNECTION THEREWITH, IMPLEMENTING
103	THE RECOMMENDATIONS CONTAINED IN THE 2018 SUNSET
104	REPORT BY THE DEPARTMENT OF REGULATORY AGENCIES.

Bill Summary

(Note: This summary applies to this bill as introduced and does not reflect any amendments that may be subsequently adopted. If this bill passes third reading in the house of introduction, a bill summary that applies to the reengrossed version of this bill will be available at http://leg.colorado.gov/.)

Sunset Process - Senate Transportation and Energy Committee. The bill implements the recommendations of the department of regulatory agencies' sunset review and report on the public utilities

commission (commission) by:

- Authorizing the commission to promulgate rules to delegate routine, administrative transportation matters to staff and clarifying that the commission provides initial review of each case submitted for adjudication and determines whether it wishes to retain the case or to assign it to an administrative law judge or to an individual commissioner (section 14 of the bill);
- Providing for alternate forms of communication that a public utility may utilize to notify its customers of rate changes, including text message and e-mail, and requiring the public utility to post notice of the rate change on its public website (section 11);
- ! Transferring the administration of the legal services offset fund from the department of law to the department of regulatory agencies (section 15);
- ! Making technical changes regarding criminal history record checks and telecommunications (sections 17 and 19 through 22);
- ! Repealing a requirement that an electric utility, as part of the electric utility's plan for acquisition of renewable resources, purchase a certain amount of energy from community solar gardens in the years 2011 through 2013, but delaying the repeal until 2043 to keep the legislation in place until contracts entered into pursuant to the requirement have likely all expired (section 9);
- ! Repealing the requirement that the commission, in considering electric utilities' proposals for generation acquisition, give consideration to proposals to propose, fund, and construct integrated gasification combined cycle generation facilities (section 8); and
- ! Clarifying that the commission may impose a civil penalty for a violation of railroad crossing safety regulations (section 13).

The bill also:

- ! Creates the division of public utilities (division) as if it were transferred by a **type 2** transfer, as a separate entity from the commission (**sections 3 to 7**);
- ! Directs the commission to promulgate rules to require an investor-owned utility to file with the commission, for the commission's approval, a distribution system plan regarding the utility's anticipated distribution system investments (section 10);
- ! Requires an investor-owned utility, when submitting a filing to the commission that includes a proposed

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- retirement of an electric generating facility, to include in the filing a workforce transition plan that provides estimates of workforce transitions that will occur as a result of retiring the electric generating facility (section 10);
- ! Directs the commission to evaluate the cost of carbon dioxide emissions in any proceeding related to a public utility subject to the commission's jurisdiction and to promulgate rules to require those public utilities, when submitting filings related to planning processes, including electric resource plans, to include the cost of carbon dioxide emissions related to the activities proposed in the plan (section 12); and
- ! Authorizes the commission to regulate vehicle booting companies, which are private entities in the business of immobilizing motor vehicles through use of a boot, through issuance of permits and enforcement mechanisms including inspections, imposition of a civil penalty, and revocation of a permit (sections 16 and 18).

The bill continues the functions of the commission for and gives the division a life of 7 years, until 2026 (sections 1 and 2).

Be it enacted by the General Assembly of the State of Colorado:

2 **SECTION 1.** In Colorado Revised Statutes, 40-2-101, amend

3 (3)(b) as follows:

1

4 40-2-101. Creation - appointment - term - subject to

5 **termination - repeal of part.** (3) (b) (I) This part 1 is repealed, effective

6 September 1, 2019 2026.

7 (II) Prior to its BEFORE THE repeal, the public utilities commission

8 shall be reviewed as provided for in AND THE DIVISION OF PUBLIC

9 UTILITIES ARE SCHEDULED FOR REVIEW IN ACCORDANCE WITH section

10 24-34-104. C.R.S.

SECTION 2. In Colorado Revised Statutes, 24-34-104, repeal

12 (17)(a)(I); and **add** (27)(a)(VIII) as follows:

24-34-104. General assembly review of regulatory agencies

14 and functions for repeal, continuation, or reestablishment - legislative

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1	declaration - repeal. (17) (a) The following agencies, functions, or both,
2	are scheduled for repeal on September 1, 2019:
3	(I) The Colorado public utilities commission created in article 2
4	of title 40, C.R.S.;
5	(27) (a) The following agencies, functions, or both, are scheduled
6	for repeal on September 1, 2026:
7	(VIII) THE COLORADO PUBLIC UTILITIES COMMISSION AND THE
8	DIVISION OF PUBLIC UTILITIES CREATED IN ARTICLE 2 OF TITLE 40 .
9	SECTION 3. In Colorado Revised Statutes, 24-1-122, amend (2)
10	introductory portion and (2)(a) as follows:
11	24-1-122. Department of regulatory agencies - creation.
12	(2) The department of regulatory agencies shall consist CONSISTS of the
13	following divisions:
14	(a) (I) The public utilities commission, created by article 2 of title
15	40. C.R.S. Its powers, duties, and functions are transferred by a type 1
16	transfer to the department of regulatory agencies as a division thereof.
17	ADMINISTRATIVE POWERS, DUTIES, AND FUNCTIONS OF THE COMMISSION
18	MAY BE PERFORMED BY THE DIVISION OF PUBLIC UTILITIES CREATED IN
19	SECTION 40-2-103 AND BY THE DIRECTOR OF THE DIVISION OF PUBLIC
20	UTILITIES.
21	(II) The director of the commission shall serve as the division
22	director The division of public utilities, which division is created
23	IN SECTION 40-2-103. THE DIVISION OF PUBLIC UTILITIES AND THE
24	DIRECTOR OF THE DIVISION SHALL EXERCISE THEIR POWERS AND PERFORM
25	THEIR DUTIES AND FUNCTIONS UNDER THE DEPARTMENT OF REGULATORY
26	AGENCIES AS IF THE DIVISION WERE TRANSFERRED TO THE DEPARTMENT
27	OF REGULATORY AGENCIES BY A TYPE 2 TRANSFER.

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1	SECTION 4. In Colorado Revised Statutes, 40-1-102, add (6.3)
2	and (6.5) as follows:
3	40-1-102. Definitions. As used in articles 1 to 7 of this title 40,
4	unless the context otherwise requires:
5	(6.3) "DIRECTOR" MEANS THE DIRECTOR OF THE DIVISION OF
6	PUBLIC UTILITIES.
7	(6.5) "DIVISION" MEANS THE DIVISION OF PUBLIC UTILITIES
8	CREATED IN SECTION 40-2-103.
9	SECTION 5. In Colorado Revised Statutes, 40-2-103, amend (1)
10	as follows:
11	40-2-103. Division of public utilities - director - duties. (1) THE
12	DIVISION OF PUBLIC UTILITIES IS HEREBY CREATED IN THE DEPARTMENT OF
13	REGULATORY AGENCIES. The executive director of the department of
14	regulatory agencies, pursuant to section 13 of article XII of the state
15	constitution, and with the approval of the commission, shall appoint a
16	director of the commission DIVISION. THE ROLE OF THE DIRECTOR IS TO
17	SUPERVISE AND ADMINISTER THE OPERATION OF THE COMMISSION AND THE
18	DIVISION IN ACCORDANCE WITH THIS TITLE $40\mathrm{AND}\mathrm{RULES}$ PROMULGATED
19	PURSUANT TO THIS TITLE 40 AND TO EMPLOY AND DIRECT SUCH
20	PERSONNEL AS MAY BE NECESSARY TO EFFECTUATE THE PURPOSES OF THIS
21	TITLE 40. The director shall manage the operations of the agency DIVISION
22	in order to carry out the public utilities law to AND carry out and
23	implement policies, procedures, and decisions made by the commission.
24	and to meet the requirements of the commission concerning any matters
25	within the authority of an agency transferred by a type 1 transfer, as
26	defined in section 24-1-105, C.R.S., and which requirements are under
27	the jurisdiction of the commission. The director has all the powers and

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1	responsibilities of the division director for this purpose, including the
2	power to issue all necessary process, writs, warrants, and notices. The
3	director has the requisite power to serve warrants and other process in any
4	county or city and county of this state and to delegate such actions to duly
5	authorized employees or agents of the agency as appropriate THE
6	DIRECTOR AND THE DIVISION SHALL EXERCISE THEIR POWERS AND
7	PERFORM THEIR DUTIES AND FUNCTIONS UNDER THE DEPARTMENT OF
8	REGULATORY AGENCIES AS IF THEIR POWERS, DUTIES, AND FUNCTIONS
9	WERE TRANSFERRED TO THE DEPARTMENT BY A TYPE 2 TRANSFER.
10	SECTION 6. In Colorado Revised Statutes, 40-2-104, amend (1)
11	and (3) as follows:
12	40-2-104. Assistants and employees. (1) The director of the
13	commission may appoint such experts, engineers, statisticians,
14	accountants, investigative personnel, clerks, and other employees as are
15	necessary to carry out the provisions of this title TITLE 40 or to perform
16	the duties and exercise the powers conferred by law upon the commission
17	AND THE DIVISION.
18	(3) The director of the commission shall hire and designate
19	employees of the commission DIVISION as administrative law judges, who
20	shall have the power to MAY administer oaths, examine witnesses, receive
21	evidence, and conduct hearings, investigations, and other proceedings on
22	behalf of the commission AND THE DIVISION.
23	SECTION 7. In Colorado Revised Statutes, 40-2-107, amend (1)
24	and (3) as follows:
25	40-2-107. Compensation and expenses of employees. (1) All
26	DIVISION employees of the commission shall ARE ENTITLED TO receive
27	such compensation as may be fixed pursuant to law.

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1	(3) All expenses incurred by the commission AND THE DIVISION
2	pursuant to the provisions of this title TITLE 40, including the actual and
3	necessary traveling expenses and other expenses and disbursements of the
4	commissioners, their officers, and employees OF THE DIVISION, shall be
5	paid by the controller from the funds appropriated for the use of the
6	commission upon vouchers of the commission therefor AND THE DIVISION.
7	SECTION 8. In Colorado Revised Statutes, repeal 40-2-123 (2).
8	SECTION 9. In Colorado Revised Statutes, 40-2-127, amend
9	(3)(b) introductory portion; and add (5)(a)(III.5) as follows:
10	40-2-127. Community energy funds - community solar
11	gardens - definitions - rules - legislative declaration - repeal.
12	(3) Subscriber organization - subscriber qualifications -
13	transferability of subscriptions. (b) On or before October 1, 2010, The
14	commission shall commence a rule-making proceeding to adopt rules as
15	necessary to implement this section, including but not limited to rules to
16	facilitate the financing of subscriber-owned community solar gardens.
17	Such THE rules shall MUST include:
18	(5) Purchases of the output from community solar gardens.
19	(a) (III.5) Subsections (5)(a)(II) and (5)(a)(III) of this section and
20	This subsection $(5)(a)(III.5)$ are repealed, effective July 1, 2043.
21	SECTION 10. In Colorado Revised Statutes, add 40-2-132 and
22	40-2-133 as follows:
23	40-2-132. Distribution system planning - definition - rules.
24	(1) THE COMMISSION SHALL PROMULGATE RULES ESTABLISHING
25	DISTRIBUTION SYSTEM PLANNING. THE COMMISSION'S RULES MUST:
26	(a) INCLUDE A DEFINITION OF DISTRIBUTED ENERGY RESOURCES
27	THAT INCLUDES:

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I	(1) DISTRIBUTED RENEWABLE ELECTRIC GENERATION;
2	(II) ENERGY STORAGE SYSTEMS INTERCONNECTED AT THE
3	DISTRIBUTION GRID;
4	(III) Microgrids;
5	(IV) ENERGY EFFICIENCY MEASURES;
6	(V) DEMAND RESPONSE MEASURES; AND
7	(VI) ELECTRIC VEHICLES; AND
8	(b) DIRECT EACH QUALIFYING RETAIL UTILITY TO FILE A
9	DISTRIBUTION SYSTEM PLAN THAT INCLUDES:
10	(I) A DESCRIPTION OF EACH OF THE QUALIFYING RETAIL UTILITY'S
11	ANTICIPATED DISTRIBUTION SYSTEM INVESTMENTS FOR THE YEARS
12	COVERED BY THE PLAN;
13	(II) AN ANALYSIS AT THE CIRCUIT LEVEL OF THE POTENTIAL FOR
14	DISTRIBUTED ENERGY RESOURCE DEPLOYMENT, INCLUDING:
15	(A) ANALYSIS OF CURRENT DISTRIBUTED ENERGY RESOURCE
16	DEPLOYMENT AND LOCATION;
17	(B) THE CAPACITY OF ELECTRIC DISTRIBUTION LINES TO HOST
18	ADDITIONAL RESOURCES; AND
19	(C) ALL NEW OR PLANNED UPGRADES TO SUBSTATIONS AND
20	ELECTRIC DISTRIBUTION LINES;
21	(III) AN UPDATED LOAD FORECAST THAT INCLUDES ANY NEW LOAD
22	RESULTING FROM PROJECTED OR REASONABLY ANTICIPATED GROWTH
23	FROM BENEFICIAL ELECTRIFICATION PROGRAMS;
24	(IV) A FORECAST OF THE GROWTH OF DISTRIBUTED ENERGY
25	RESOURCES;
26	(V) A PLAN FOR STAKEHOLDER ENGAGEMENT;
7	(VI) A PROJECTION OF TOTAL COST FOR LITH ITV INVESTMENT:

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1	(VII) AN ESTIMATE OF CUSTOMER SAVINGS, IF ANY, FROM THE
2	QUALIFYING RETAIL UTILITY'S INVESTMENT IN ITS DISTRIBUTION GRID;
3	(VIII) A PROPOSED METHODOLOGY FOR VALUING DISTRIBUTED
4	ENERGY RESOURCES THAT INCORPORATES POTENTIAL COSTS AND BENEFITS
5	OF THOSE RESOURCES, INCLUDING ANCILLARY, LOCATIONAL, OR CARBON
6	DIOXIDE EMISSION REDUCTION BENEFITS;
7	(IX) IDENTIFYING SYSTEM UPGRADES OR EXPANSIONS THAT THE
8	QUALIFYING RETAIL UTILITY DEEMS NECESSARY TO ENSURE THE SAFETY
9	AND RELIABILITY OF THE DISTRIBUTION SYSTEM; AND
10	(X) ANY OTHER INFORMATION THAT THE COMMISSION DEEMS
11	RELEVANT.
12	(2) The commission must approve a qualifying retail
13	UTILITY'S DISTRIBUTION SYSTEM PLAN IF THE COMMISSION FINDS THE PLAN
14	TO BE IN THE PUBLIC INTEREST. THE COMMISSION MAY MODIFY A
15	QUALIFYING RETAIL UTILITY'S DISTRIBUTION SYSTEM PLAN TO ENSURE
16	THAT THE PLAN IS IN THE PUBLIC INTEREST. INVESTMENTS MADE
17	PURSUANT TO AN APPROVED DISTRIBUTION SYSTEM PLAN SHALL BE
18	DEEMED PRUDENT FOR THE PURPOSE OF COST RECOVERY BY THE
19	QUALIFYING RETAIL UTILITY.
20	(3) AS USED IN THIS SECTION, "QUALIFYING RETAIL UTILITY" HAS
21	THE MEANING DESCRIBED IN SECTION 40-2-124 (1); EXCEPT THAT THE
22	TERM DOES NOT MEAN A MUNICIPALLY OWNED UTILITY OR A COOPERATIVE
23	ELECTRIC ASSOCIATION.
24	40-2-133. Workforce transition planning filing - definition.
25	$(1) \ A \ \text{QUALIFYING} \ \text{RETAIL} \ \text{UTILITY} \ \text{REGULATED} \ \text{BY THE COMMISSION} \ \text{THAT}$
26	SUBMITS A FILING, INCLUDING A RESOURCE PLAN OR APPLICATION, THAT
27	INCLUDES A DRODOSED DETIDEMENT OF AN ELECTRIC GENERATING

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1	FACILITY SHALL ALSO INCLUDE A WORKFORCE TRANSITION PLAN AS PART
2	OF ITS FILING.
3	(2) TO THE EXTENT PRACTICABLE, A WORKFORCE TRANSITION
4	PLAN MUST INCLUDE ESTIMATES OF:
5	(a) THE NUMBER OF WORKERS EMPLOYED BY THE QUALIFYING
6	RETAIL UTILITY OR A CONTRACTOR OF THE QUALIFYING RETAIL UTILITY AT
7	THE ELECTRIC GENERATING FACILITY, WHICH NUMBER MUST INCLUDE ALL
8	WORKERS THAT DIRECTLY DELIVER FUEL TO THE ELECTRIC GENERATING
9	UTILITY;
10	(b) THE TOTAL NUMBER OF WORKERS WHOSE EXISTING JOBS, AS A
11	RESULT OF THE RETIREMENT OF THE ELECTRIC GENERATING FACILITY:
12	(I) WILL BE RETAINED; AND
13	(II) WILL BE ELIMINATED;
14	(c) WITH RESPECT TO THE WORKERS WHOSE EXISTING JOBS WILL
15	BE ELIMINATED DUE TO THE RETIREMENT OF THE ELECTRIC GENERATING
16	FACILITY, THE TOTAL NUMBER AND THE NUMBER BY JOB CLASSIFICATION
17	OF WORKERS:
18	(I) Whose employment will end without them being
19	OFFERED OTHER EMPLOYMENT;
20	(II) WHO WILL RETIRE AS PLANNED, BE OFFERED EARLY
21	RETIREMENT, OR LEAVE ON THEIR OWN;
22	(III) WHO WILL BE RETAINED BY BEING TRANSFERRED TO OTHER
23	ELECTRIC GENERATING FACILITIES OR OFFERED OTHER EMPLOYMENT BY
24	THE QUALIFYING RETAIL UTILITY; AND
25	(IV) Who will be retained to continue to work for the
26	QUALIFYING RETAIL UTILITY IN A NEW JOB CLASSIFICATION; AND
27	(d) IF THE QUALIFYING RETAIL UTILITY IS REPLACING THE ELECTRIC

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1	GENERATING FACILITY BEING RETIRED WITH A NEW ELECTRIC GENERATING
2	FACILITY, THE NUMBER OF:
3	$(I)\ Workers from the retired electric generating facility$
4	WHO WILL BE EMPLOYED AT THE NEW ELECTRIC GENERATING FACILITY;
5	AND
6	(II) JOBS AT THE NEW ELECTRIC GENERATING FACILITY THAT WILL
7	BE OUTSOURCED TO CONTRACTORS OR SUBCONTRACTORS.
8	(3) AS USED IN THIS SECTION, "QUALIFYING RETAIL UTILITY" HAS
9	THE MEANING DESCRIBED IN SECTION 40-2-124 (1); EXCEPT THAT THE
10	TERM DOES NOT MEAN A MUNICIPALLY OWNED UTILITY OR A COOPERATIVE
11	ELECTRIC ASSOCIATION.
12	SECTION 11. In Colorado Revised Statutes, 40-3-104, amend
13	(1)(c)(I) introductory portion, $(1)(c)(I)(C)$, and $(1)(c)(I)(D)$; and add
14	(1)(c)(I)(E), $(1)(c)(VI)$, and $(1)(c)(VII)$ as follows:
15	40-3-104. Changes in rates - notice. (1) (c) (I) A public utility
16	shall provide the notice required under paragraph (a) of this subsection
17	(1) SUBSECTION (1)(a) OF THIS SECTION by filing with the commission and
18	keeping open for public inspection new schedules stating plainly the
19	changes to be made in the schedules then in force and the time when the
20	changes will go into effect. AT THE TIME OF THE PUBLIC UTILITY'S FILING
21	WITH THE COMMISSION, THE PUBLIC UTILITY SHALL POST THE NOTICE ON
22	ITS PUBLIC WEBSITE, WHICH POSTING MUST BE CONSPICUOUSLY DISPLAYED
23	ON THE WEBSITE FOR AT LEAST THIRTY DAYS. The commission may
24	require transportation and water utilities to give additional notice in a
25	manner set forth by order or rule. For public utilities other than
26	transportation and water utilities, the commission shall require additional
27	notice prior to an increase or other change in any rate, fare, toll, rental,

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charge, classification, or service, which additional notice may be made, at the option of the public utility, by any of the following methods:

- (C) Inclusion of an insert in, OR A CLEAR AND CONSPICUOUS STATEMENT ON, the bill mailed to each affected customer of the public utility during a regular billing cycle not later than the twentieth day of the thirty-day period prior to the effective date of the increase or change; or
- (D) At the request of the public utility, such other manner as the commission may prescribe. Subject to subsection (1)(c)(VII) of this section, not later than the twentieth day of the thirty-day period before the effective date of the increase or change, sending an e-mail or text message to each affected customer of the public utility for whom the utility has an e-mail address or a mobile telephone number; or
- (E) AT THE REQUEST OF THE PUBLIC UTILITY, SUCH OTHER MANNER AS THE COMMISSION MAY PRESCRIBE.
 - (VI) A PUBLIC UTILITY THAT PROVIDES ADDITIONAL NOTICE PURSUANT TO SUBSECTION (1)(c)(I) OF THIS SECTION MUST INCLUDE IN THE ADDITIONAL NOTICE:
- 19 (A) THE PUBLIC UTILITY'S PUBLIC WEBSITE ADDRESS; AND
 - (B) A TOLL-FREE TELEPHONE NUMBER ASSOCIATED WITH THE PUBLIC UTILITY THAT A CUSTOMER MAY CALL FOR ADDITIONAL INFORMATION OR ASSISTANCE. IF A PUBLIC UTILITY SENDS ADDITIONAL NOTICE BY E-MAIL OR TEXT MESSAGE PURSUANT TO SUBSECTION (1)(c)(I)(D) OF THIS SECTION, THE E-MAIL OR TEXT MESSAGE NEED NOT INCLUDE ALL INFORMATION REQUIRED BY THIS SUBSECTION (1)(c)(VI); HOWEVER, THE E-MAIL OR TEXT MESSAGE MUST INCLUDE A LINK TO THE PORTION OF THE PUBLIC UTILITY'S PUBLIC WEBSITE WHERE THAT

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1	INFORMATION IS POSTED.
2	(VII) A PUBLIC UTILITY MAY PROVIDE ADDITIONAL NOTICE
3	PURSUANT TO SUBSECTION $(1)(c)(I)(D)$ of this section only if the
4	PUBLIC UTILITY PROVIDES ITS CUSTOMERS WITH A MECHANISM BY WHICH
5	A CUSTOMER MAY OPT OUT OF RECEIVING E-MAIL OR TEXT MESSAGE
6	NOTIFICATIONS. FOR ANY CUSTOMER THAT OPTS OUT, THE PUBLIC UTILITY
7	SHALL PROVIDE AN ALTERNATE METHOD OF ADDITIONAL NOTICE
8	AUTHORIZED UNDER SUBSECTION $(1)(c)(I)$ OF THIS SECTION.
9	SECTION 12. In Colorado Revised Statutes, add 40-3.2-106 as
10	follows:
11	40-3.2-106. Costs of pollution in utility planning - definition -
12	rules. (1) The commission shall evaluate the cost of Carbon
13	DIOXIDE EMISSIONS IN PROCEEDINGS RELATED TO A PUBLIC UTILITY THAT
14	IS SUBJECT TO COMMISSION JURISDICTION. THE COMMISSION SHALL REVISE
15	OR CLARIFY ITS RULES TO REQUIRE A PUBLIC UTILITY SUBJECT TO
16	COMMISSION JURISDICTION, WHEN EVALUATING ITS COSTS, SAVINGS, OR
17	NET PRESENT VALUE IN APPLICATIONS ADDRESSING PLANNING PROCESSES,
18	TO INCLUDE THE COST OF CARBON DIOXIDE EMISSIONS RELATED TO THE
19	FOLLOWING FILINGS:
20	(a) Electric resource plans or any utility plan or
21	APPLICATION THAT PROPOSES THE ACQUISITION OF NEW ELECTRIC
22	GENERATING RESOURCES OR CONSIDERS OR PROPOSES THE RETIREMENT OF
23	EXISTING UTILITY GENERATION. FOR SUCH PLANS OR APPLICATIONS, THE
24	COST OF CARBON DIOXIDE EMISSIONS MUST:
25	(I) APPLY TO THE EVALUATION OF ALL EXISTING ELECTRIC
26	GENERATION RESOURCES AND PROPOSED RESOURCES; AND
27	(II) BE USED IN BASE MODELING. THE COMMISSION MAY ADOPT

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1	RULES THAT ALLOW A UTILITY TO USE OTHER COSTS FOR CARBON DIOXIDE
2	EMISSIONS FOR THE PURPOSE OF SCENARIO ANALYSIS.
3	(b) A PLAN OR APPLICATION SUBMITTED BY A QUALIFYING RETAIL
4	UTILITY TO COMPLY WITH THE REQUIREMENTS OF:
5	(I) SECTION 40-2-124;
6	(II) SECTION 40-3.2-103; OR
7	(III) SECTION 40-3.2-104;
8	(c) A PLAN OR APPLICATION FOR DISTRIBUTION SYSTEM PLANNING,
9	TRANSPORTATION ELECTRIFICATION, OR BENEFICIAL ELECTRIFICATION;
10	AND
11	(d) ANY OTHER ELECTRIC OR GAS UTILITY PLAN OR APPLICATION
12	THAT THE COMMISSION DEEMS APPROPRIATE.
13	(2) IN PROMULGATING RULES PURSUANT TO THIS SECTION, THE
14	COMMISSION SHALL ADOPT:
15	(a) A BASE COST OF AT LEAST FORTY-SIX DOLLARS PER SHORT TON,
16	COMMENCING IN 2020, AND AN ESCALATION RATE THAT IS NOT LOWER
17	THAT THE PROJECTED RATE OF INFLATION. AT ANY TIME, IF THE
18	COMMISSION DETERMINES THAT A HIGHER ESCALATION RATE OR INCREASE
19	IN THE COST OF CARBON DIOXIDE EMISSIONS IS WARRANTED BY ECONOMIC
20	AND SCIENCE-BASED GUIDELINES, THE COMMISSION MAY ADOPT A HIGHER
21	ESCALATION RATE OR INCREASE THE COST OF CARBON DIOXIDE EMISSIONS
22	ABOVE THE AMOUNT SET FORTH IN THIS SUBSECTION (2)(a).
23	(b) FOR BASE MODELING, A DISCOUNT RATE OF LOWER THAN FIVE
24	PERCENT FOR ELECTRIC GENERATING RESOURCES. THE COMMISSION MAY
25	ADOPT RULES THAT AUTHORIZE A UTILITY SUBJECT TO COMMISSION
26	JURISDICTION TO USE OTHER DISCOUNT RATES FOR THE PURPOSE OF
27	SCENARIO ANALYSIS OR ANOTHER TYPE OF ANALYSIS.

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1	(3) AS USED IN THIS SECTION, "QUALIFYING RETAIL UTILITY" HAS
2	THE MEANING DESCRIBED IN SECTION 40-2-124 (1); EXCEPT THAT THE
3	TERM DOES NOT MEAN A MUNICIPALLY OWNED UTILITY OR A COOPERATIVE
4	ELECTRIC ASSOCIATION.
5	SECTION 13. In Colorado Revised Statutes, 40-4-106, amend
6	(1) as follows:
7	40-4-106. Rules for public safety - crossings - civil fines -
8	allocation of expenses. (1) (a) The commission shall have power MAY,
9	after hearing on its own motion or upon complaint, to make general or
10	special orders, PROMULGATE rules, or regulations or otherwise ACT BY
11	OTHER MEANS to require each public utility to maintain and operate its
12	lines, plant, system, equipment, electrical wires, apparatus, tracks, and
13	premises in such A manner as to promote and safeguard the health and
14	safety of its employees, passengers, customers, subscribers, and the public
15	and to require the performance of any other act which THAT the health or
16	safety of its employees, passengers, customers, subscribers, or the public
17	may demand.
18	(b) IF, PURSUANT TO THIS SUBSECTION (1), THE COMMISSION
19	ISSUES AN ORDER OR PROMULGATES A RULE REQUIRING A RAILROAD
20	COMPANY TO COMPLY WITH RAILROAD CROSSING SAFETY REGULATIONS,
21	THE COMMISSION MAY IMPOSE A CIVIL PENALTY PURSUANT TO ARTICLE 7
22	OF THIS TITLE 40 , IN AN AMOUNT NOT TO EXCEED THE MAXIMUM AMOUNT
23	SET FORTH IN SECTION 40-7-105 (1), AGAINST A RAILROAD COMPANY THAT
24	FAILS TO COMPLY WITH THE ORDER OR RULE.
25	SECTION 14. In Colorado Revised Statutes, 40-6-101, amend
26	(2); and add (5) as follows:
27	40-6-101. Proceedings - delegation of duties - rules.

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(2) (a) Except as otherwise provided in paragraph (b) of this subsection (2), The commission may by order direct that any of its work, business, or functions under any provision of law, except functions vested solely in the commission under this title TITLE 40, be assigned or referred to an individual commissioner or to an administrative law judge to be designated by order for action. thereon, and The commission may by order at any time amend, modify, supplement, or rescind any such assignment or reference. When an individual commissioner or an administrative law judge is unable to act upon any matter so assigned or referred because of absence or other cause, the chairman CHAIR of the commission may designate another commissioner or administrative law judge, as the case may be, to serve temporarily until the commission otherwise orders.

- (b) Every case submitted to the commission for adjudication shall MUST BE HEARD in the first instance, be heard by an administrative law judge THE COMMISSION unless, BY RULE, MINUTE ORDER, OR WRITTEN DECISION, the commission by minute order, assigns the case to the commission AN ADMINISTRATIVE LAW JUDGE or to an individual commissioner for hearing.
- (5) NOTWITHSTANDING SUBSECTIONS (2) TO (4) OF THIS SECTION, THE COMMISSION MAY PROMULGATE RULES TO AUTHORIZE THE DELEGATION OF ITS ROUTINE ADMINISTRATIVE TRANSPORTATION MATTERS TO COMMISSION STAFF. IF THE COMMISSION PROMULGATES RULES PURSUANT TO THIS SUBSECTION (5), THE COMMISSION SHALL DEFINE IN RULE THE MEANING OF THE TERM "ROUTINE ADMINISTRATIVE TRANSPORTATION MATTER".

SECTION 15. In Colorado Revised Statutes, 40-7-118, amend

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1	(1)(a) as follows:
2	40-7-118. Legal services offset fund - creation - exemption
3	from maximum reserve. (1) (a) The legal services offset fund is hereby
4	created in the state treasury. The fund consists of the civil penalties that
5	are collected and credited to the fund pursuant to section 40-7-112 (1)(b)
6	for violations of article 10.1 of this title 40 or commission rules
7	promulgated pursuant to article 10.1 OF THIS TITLE 40. The money in the
8	fund is continuously appropriated to the department of law REGULATORY
9	AGENCIES for use to offset the costs of legal representation of the staff of
10	the commission in proceedings before the commission concerning the
11	enforcement of article 10.1 of this title 40. The department of law
12	REGULATORY AGENCIES shall use the money in the legal services offset
13	fund only to supplement SUPPORT appropriations made to the department
14	of regulatory agencies that are used for legal representation of the staff of
15	the commission in proceedings concerning the enforcement of article 10.1
16	of this title 40. when the appropriations are insufficient to cover the costs
17	of such representation.
18	SECTION 16. In Colorado Revised Statutes, 40-10.1-101, add
19	(22) as follows:
20	40-10.1-101. Definitions. As used in this article 10.1, unless the
21	context otherwise requires:
22	(22) "VEHICLE BOOTING COMPANY" MEANS A PRIVATE
23	CORPORATION, PARTNERSHIP, OR SOLE PROPRIETOR IN THE BUSINESS OF
24	IMMOBILIZING A MOTOR VEHICLE THROUGH USE OF A BOOT.
25	SECTION 17. In Colorado Revised Statutes, 40-10.1-110,
26	amend (1) and (2) as follows:
27	40-10.1-110. Criminal history record check - rules. (1) (a) An

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individual who wishes to drive: A taxicab for a motor carrier that is the holder of a certificate to provide taxicab service issued under part 2 of this article 10.1; a motor vehicle for a motor carrier that is the holder of a permit to operate as a charter bus, children's activity bus, luxury limousine, medicaid client transport, or off-road scenic charter under part 3 of this article 10.1; or a motor vehicle for a motor carrier that is the holder of a permit to operate as a large-market taxicab service under part 7 of this article 10.1 shall submit a set of his or her MUST HAVE THE INDIVIDUAL'S fingerprints to the commission. The commission shall forward the fingerprints to TAKEN BY A LOCAL LAW ENFORCEMENT AGENCY OR ANY THIRD PARTY APPROVED BY the Colorado bureau of investigation for the purpose of obtaining a fingerprint-based criminal history record check.

- (b) If an approved third party takes the individual's fingerprints, the fingerprints may be electronically captured using Colorado bureau of investigation-approved livescan equipment. Third-party vendors shall not keep the individual's information for more than thirty days unless requested to do so by the individual. The individual shall submit payment for the fingerprints and for actual costs of the record check at the time the fingerprints are submitted to the Colorado bureau of investigation.
- (c) Upon receipt of fingerprints and payment for the costs, the Colorado bureau of investigation shall conduct a state and national fingerprint-based criminal history record check using records of the Colorado bureau of investigation and the federal bureau of investigation The commission is the authorized agency to receive information

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1	regarding the result of a national criminal history record check. The
2	individual whose fingerprints are checked shall pay the actual costs of the
3	state and national fingerprint-based criminal history record check AND
4	SHALL FORWARD THE RESULTS OF THE CRIMINAL HISTORY RECORD CHECK
5	TO THE COMMISSION.
6	(2) An individual whose fingerprints are checked in accordance
7	with subsection (1) of this section may, pending the results of the criminal
8	history record check, drive the motor vehicles for the motor carrier
9	described in subsection (1) of this section for up to ninety days after the
10	commission forwards the fingerprints ARE FORWARDED to the Colorado
11	bureau of investigation or until the commission receives the results of the
12	check, whichever occurs first. The commission may temporarily extend
13	the ninety-day period, in accordance with section 24-33.5-412 (7), C.R.S.,
14	based on a delay in processing criminal history record checks by the
15	Colorado bureau of investigation or on other exigent circumstances
16	beyond the commission's control. Upon the commission's receipt of the
17	results, the individual may resume driving motor vehicles for the motor
18	carrier described in subsection (1) of this section, so long as the driving
19	does not violate applicable law and does not occur while the individual
20	has a criminal conviction that disqualifies him or her THE INDIVIDUAL
21	from driving a motor vehicle in accordance with subsection (3) of this
22	section.
23	SECTION 18. In Colorado Revised Statutes, add part 8 to article
24	10.1 of title 40 as follows:
25	PART 8
26	VEHICLE BOOTING COMPANIES
27	40-10.1-801. Permit requirements - rules. (1) (a) EFFECTIVE

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1	January 1, 2020, a person shall not operate or offer to operate
2	AS A VEHICLE BOOTING COMPANY IN INTRASTATE COMMERCE WITHOUT

3 FIRST HAVING OBTAINED A PERMIT FROM THE COMMISSION IN

4 ACCORDANCE WITH THIS ARTICLE 10.1.

- (b) A PERSON MAY APPLY FOR A PERMIT UNDER THIS PART 8 TO THE COMMISSION IN THE FORM AND WITH THE INFORMATION AS THE COMMISSION REQUIRES. PERMITS ARE VALID FOR ONE YEAR AFTER THE DATE OF ISSUANCE.
- (2) THE COMMISSION MAY DENY AN APPLICATION UNDER THIS PART 8 OF A PERSON WHO HAS, WITHIN THE IMMEDIATELY PRECEDING FIVE YEARS, BEEN CONVICTED OF, OR PLED GUILTY OR NOLO CONTENDERE TO, A FELONY. THE COMMISSION MAY ALSO DENY AN APPLICATION UNDER THIS PART 8 OR REFUSE TO RENEW THE PERMIT OF A VEHICLE BOOTING COMPANY BASED UPON A DETERMINATION THAT THE VEHICLE BOOTING COMPANY OR ANY OF ITS OWNERS, PRINCIPALS, OFFICERS, MEMBERS, PARTNERS, OR DIRECTORS HAS NOT SATISFIED A CIVIL PENALTY ARISING OUT OF ANY ADMINISTRATIVE OR ENFORCEMENT ACTION BROUGHT BY THE COMMISSION.
 - (3) (a) EXCEPT AS OTHERWISE PROVIDED IN SUBSECTION (2) OF THIS SECTION AND SECTION 40-10.1-112 (4), THE COMMISSION SHALL ISSUE A PERMIT TO A VEHICLE BOOTING COMPANY UPON COMPLETION OF THE APPLICATION AND THE FILING OF PROOF OF WORKERS' COMPENSATION INSURANCE COVERAGE IN ACCORDANCE WITH THE "WORKERS' COMPENSATION ACT OF COLORADO", ARTICLES 40 TO 47 OF TITLE 8, AND WITH THE FINANCIAL RESPONSIBILITY REQUIREMENTS OF THIS TITLE 40 AND MAY ATTACH TO THE PERMIT AND TO THE EXERCISE OF THE RIGHTS GRANTED BY THE PERMIT ANY RESTRICTIONS, TERMS, AND CONDITIONS,

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1	INCLUDINGALTERINGTHERATESANDCHARGESOFTHEAPPLICANT, ASARE
2	REASONABLY DEEMED NECESSARY FOR THE PROTECTION OF THE PROPERTY
3	OF THE PUBLIC.
4	(b) If a vehicle booting company violates this article 10.1 ,
5	ANY OTHER APPLICABLE PROVISION OF LAW, OR ANY RULE OR ORDER OF
6	THE COMMISSION ISSUED UNDER THIS ARTICLE 10.1 AND AS A RESULT IS
7	ORDERED BY A COURT OR BY THE COMMISSION TO PAY A FINE OR CIVIL
8	PENALTY THAT THE VEHICLE BOOTING COMPANY SUBSEQUENTLY FAILS TO
9	PAY IN FULL WITHIN THE TIME PRESCRIBED FOR PAYMENT, AND NOT
10	BEFORE THE DECISION IMPOSING THE FINE OR CIVIL PENALTY BECOMES A
11	FINAL DECISION BY THE COMMISSION, THEN:
12	(I) THE VEHICLE BOOTING COMPANY'S PERMIT IS REVOKED
13	IMMEDIATELY; AND
14	(II) THE VEHICLE BOOTING COMPANY, ITS OWNERS, PRINCIPALS,
15	OFFICERS, MEMBERS, PARTNERS, AND DIRECTORS, AND ANY OTHER ENTITY
16	OWNED OR OPERATED BY ONE OR MORE OF THOSE OWNERS, PRINCIPALS,
17	OFFICERS, MEMBERS, PARTNERS, OR DIRECTORS, MAY BE DISQUALIFIED
18	FROM OBTAINING OR RENEWING ANY OPERATING AUTHORITY UNDER THIS
19	TITLE 40 FOR A PERIOD OF FIVE YEARS AFTER THE DATE ON WHICH THE
20	FINE OR CIVIL PENALTY WAS DUE. THE PERIOD OF DISQUALIFICATION
21	PURSUANT TO THIS SUBSECTION $(3)(b)(II)$ is in addition to, and not in
22	LIEU OF, AND DOES NOT AFFECT, ANY OTHER PENALTY OR PERIOD OF
23	DISQUALIFICATION, INCLUDING THE PERIOD OF DISQUALIFICATION
24	SPECIFIED IN SECTION 40-10.1-112 (4).
25	(c) A VEHICLE BOOTING COMPANY'S FACILITIES AND VEHICLES ARE
26	SUBJECT TO INSPECTION BY THE COMMISSION AND BY AUTHORIZED
27	PERSONNEL OF THE COLORADO STATE PATROL, WHICH AGENCY SHALL

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1	PROMPTLY REPORT TO THE COMMISSION CONCERNING ANY VIOLATIONS
2	REVEALED BY AN INSPECTION.
3	(4) THE COMMISSION MAY PROMULGATE RULES AS NECESSARY

(4) THE COMMISSION MAY PROMULGATE RULES AS NECESSARY
AND REASONABLE TO IMPLEMENT THIS PART 8, INCLUDING RULES
REGARDING SIGNAGE AND DROP FEES.

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SECTION 19. In Colorado Revised Statutes, 40-15-302, **repeal** (5) as follows:

40-15-302. Manner of regulation - rules. (5) Consistent with section 40-15-301 (1), rates for nonoptional operator services must allow the provider of the services the opportunity to earn a just and reasonable return on the associated used and useful investment, including equipment costs incurred to originate the services. The rates shall be set at or below a single statewide benchmark rate as determined by the commission that is applicable to all providers, unless the commission approves a higher rate. The statewide benchmark rate must apply to all nonoptional operator services regardless of whether the services are provided in connection with a local exchange or interexchange telecommunications service. If the commission approves a rate higher than the benchmark rate, and the commission determines that disclosure of the rate to customers is in the public interest, the commission may require the nonoptional operator services provider to orally disclose, to the person responsible for payment of the telephone call, the total charges for the call and that the charges are higher than the benchmark rate. The nonoptional operator services provider shall make the disclosure at no charge to the caller and before the call is connected, allowing the caller to disconnect before incurring any charges. If the commission finds, after notice and opportunity for a hearing, that a nonoptional operator services provider has violated this

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subsection (5), the commission may, in addition to other enforcement
powers as may be authorized in this title, order any regulated
telecommunications service provider to block access to the nonoptional
operator services provider for all intrastate operator-handled calls. A
regulated telecommunications provider that blocks the access of a
nonoptional operator services provider in compliance with an order of the
commission and incurs attorney fees or costs to defend the action is
entitled to recover its costs and attorney fees in each proceeding. The
commission shall promulgate rules necessary to implement this
subsection (5).
SECTION 20. In Colorado Revised Statutes, 40-15-401, amend
(1) introductory portion, (1)(s), and (1)(t); and add (1)(u) as follows:
40-15-401. Services, products, and providers exempt from
regulation - definition. (1) The following products, services, and
providers are exempt from regulation under this article ARTICLE 15 or
under the "Public Utilities Law" of the state of Colorado:
(s) InterLATA toll, except with respect to interexchange carrier
registration under section 40-15-302.5, complaints of unauthorized
charges on a subscriber's bill, or complaints of changing a subscriber's
service without his or her THE SUBSCRIBER'S consent; and
(t) IntraLATA toll, except with respect to interexchange carrier
registration under section 40-15-302.5, complaints of unauthorized
charges on a subscriber's bill, or complaints of changing a subscriber's
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service without his or her THE SUBSCRIBER'S consent; AND
(u) NONOPTIONAL OPERATOR SERVICES.

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40-15-503. Opening of competitive local exchange market -
process of negotiation and rule-making - issues to be considered by
commission - definition. (2) (h) The commission shall require by rule
that any telecommunications service provider required to file temporary
interim tariffs pursuant to paragraph (g) of this subsection (2) and, to the
extent such a requirement is permissible under federal law, any basic
local exchange provider that serves only rural exchanges of ten thousand
or fewer access lines and that has received a bona fide request for
interconnection shall file advice letters with the commission to place into
effect temporary interim tariffs and commission tariffs for unbundled
facilities or functions, interconnection, services for resale, or local
number portability by such dates certain as the commission may
determine by rule.
SECTION 22. In Colorado Revised Statutes, 40-15-503.5,
amend (1)(c) as follows:
40-15-503.5. Financial assurance. (1) The commission may
require regulated telecommunications service providers to post a bond or
provide other security as a condition of obtaining a certificate,
registration, or operating authority, whichever instrument or instruments
apply. In setting the amount of the bond or security, the commission may
consider the following criteria:
(c) The history of the provider's statutory payment obligations,
including those to the Colorado high cost support mechanism, the
Colorado telephone relay system, and the Colorado fixed
TELECOMMUNICATIONS utility fund.
SECTION 23. In Colorado Revised Statutes, 24-38.5-102,

amend (1)(n) as follows:

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1	24-38.5-102. Colorado energy office - duties and powers -
2	definitions. (1) The Colorado energy office shall:
3	(n) (I) Provide public utilities with reasonable assistance, if
4	requested, in seeking and obtaining support and sponsorship for an IGCC
5	project as defined in section 40-2-123 (2)(b)(I), C.R.S., and manage and
6	distribute to the utility some or all of any funds provided by the state or
7	by the United States government to the state for purposes of study or
8	development of an IGCC project. as specified in section 40-2-123 (2)(j),
9	C.R.S.;
10	(II) AS USED IN THIS SUBSECTION (1)(n), "IGCC PROJECT" MEANS
11	AN IGCC FACILITY THAT:
12	(A) DEMONSTRATES THE USE OF IGCC TECHNOLOGY TO
13	GENERATE ELECTRICITY USING COLORADO OR OTHER WESTERN COAL;
14	(B) Does not exceed three hundred fifty megawatts
15	NAMEPLATE CAPACITY; EXCEPT THAT IT MAY EXCEED THIS CAPACITY IF
16	THE COLORADO ENERGY OFFICE DETERMINES THAT A LARGER SIZE IS
17	NECESSARY TO OBTAIN THE BENEFITS OF FEDERAL COST-SHARING,
18	FINANCIAL GRANTS OR TAX BENEFITS, OR OTHER FINANCIAL
19	OPPORTUNITIES OR ARRANGEMENTS BENEFITTING THE PROJECT,
20	INCLUDING OPPORTUNITIES TO JOINTLY DEVELOP THE PROJECT WITH
21	OTHER ELECTRIC UTILITIES;
22	(C) DEMONSTRATES THE CAPTURE AND SEQUESTRATION OF A
23	PORTION OF THE PROJECT'S CARBON DIOXIDE EMISSIONS;
24	(D) INCLUDES METHODS AND PROCEDURES TO MONITOR THE FATE
25	OF THE CARBON DIOXIDE CAPTURED AND SEQUESTERED FROM THE
26	FACILITY; AND
27	(E) IS LOCATED IN COLORADO.

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1	(III) AS USED IN THIS SUBSECTION (1)(n), "IGCC FACILITY" MEANS
2	AN INTEGRATED GASIFICATION COMBINED CYCLE GENERATION FACILITY
3	THAT CONVERTS COAL TO A GASEOUS FUEL FROM WHICH IMPURITIES ARE
4	REMOVED PRIOR TO COMBUSTION, USES THE GASEOUS FUEL IN A
5	COMBUSTION TURBINE TO PRODUCE ELECTRICITY, AND CAPTURES THE
6	WASTE HEAT FROM THE COMBUSTION TURBINE TO DRIVE A STEAM TURBINE
7	TO PRODUCE MORE ELECTRICITY. AN IGCC FACILITY MAY ALSO USE
8	NATURAL GAS, IN ADDITION TO GASIFIED COAL, AS A FUEL IN THE
9	COMBUSTION TURBINE.
10	SECTION 24. In Colorado Revised Statutes, 40-10.1-111,
11	amend (1)(c)(I) as follows:
12	40-10.1-111. Filing, issuance, and annual fees. (1) A motor
13	carrier shall pay the commission the following fees in amounts prescribed
14	in this section or, if not prescribed in this section, as set administratively
15	by the commission with approval of the executive director of the
16	department of regulatory agencies:
17	(c) (I) The filing fee for a permit to operate under part 4 OR PART
18	8 of this article ARTICLE 10.1 is one hundred fifty dollars.
19	SECTION 25. Applicability. This act applies to conduct
20	occurring, including contracts entered into, on or after the applicable
21	effective date of this act.
22	SECTION 26. Safety clause. The general assembly hereby finds,
23	determines, and declares that this act is necessary for the immediate
24	preservation of the public peace, health, and safety.

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